

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>697</b>	<b>-</b>	<b>45,523</b>	<b>385</b>	<b>-2,027</b>	<b>-1,153</b>	<b>45,391</b>	<b>339</b>	<b>0</b>	<b>15,739</b>
<b>Natural Gas Liquids and LRGs</b>	<b>587</b>	<b>1,656</b>	<b>2,297</b>	<b>1,744</b>	<b>-</b>	<b>487</b>	<b>48</b>	<b>49</b>	<b>5,700</b>	<b>6,426</b>
Pentanes Plus	106	-	0	0	-	-21	0	0	127	20
Liquefied Petroleum Gases	481	1,656	2,297	1,744	-	508	48	49	5,573	6,406
Ethane/Ethylene	11	12	0	0	-	0	0	0	23	0
Propane/Propylene	316	1,382	2,161	1,744	-	627	0	13	4,963	4,551
Normal Butane/Butylene	107	415	136	0	-	-25	0	36	647	1,536
Isobutane/Isobutylene	47	-153	0	0	-	-94	48	0	-60	319
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>24,023</b>	<b>8,145</b>	<b>1,093</b>	<b>-1,288</b>	<b>35,299</b>	<b>246</b>	<b>-996</b>	<b>38,120</b>
Other Hydrocarbons/Oxygenates	-	-	1,089	0	2,134	-741	3,862	102	0	2,042
Unfinished Oils	-	-	3,740	66	-	-631	5,557	0	-1,120	8,124
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,194	8,079	-1,041	81	26,007	144	0	27,860
Reformulated	-	-	8,283	8,071	-1,377	-235	15,212	0	0	16,379
Conventional	-	-	10,911	8	336	316	10,795	144	0	11,481
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-127	0	124	94
<b>Finished Petroleum Products</b>	<b>-</b>	<b>81,158</b>	<b>27,924</b>	<b>74,911</b>	<b>1,032</b>	<b>4,521</b>	<b>-</b>	<b>3,653</b>	<b>176,851</b>	<b>121,821</b>
Finished Motor Gasoline	-	52,435	9,678	37,240	1,032	-1,508	-	343	101,551	29,363
Reformulated	-	36,109	301	0	1,379	-718	-	8	38,499	793
Conventional	-	16,326	9,377	37,240	-347	-790	-	335	63,052	28,570
Finished Aviation Gasoline	-	0	2	96	-	-33	-	0	131	71
Kerosene-Type Jet Fuel	-	2,531	2,507	14,641	-	-450	-	255	19,874	10,261
Kerosene	-	-65	8	0	-	91	-	1	-149	1,842
Distillate Fuel Oil <sup>e</sup>	-	14,910	6,951	19,352	0	7,226	-	518	33,469	55,422
15 ppm sulfur and under	-	4,130	2,161	1,931	-187	1,159	-	0	6,876	2,201
Greater than 15 ppm to 500 ppm sulfur	-	3,678	2,071	11,729	187	-786	-	518	17,933	15,353
Greater than 500 ppm sulfur	-	7,102	2,719	5,692	-	6,853	-	1	8,659	37,868
Residual Fuel Oil <sup>f</sup>	-	3,413	6,940	1,800	-	-73	-	1,709	10,517	17,011
Less than 0.31 percent sulfur	-	1,272	0	432	-	-832	-	-	-	3,784
0.31 to 1.00 percent sulfur	-	1,812	719	0	-	368	-	-	-	8,046
Greater than 1.00 percent sulfur	-	329	6,221	1,368	-	391	-	-	-	5,181
Petrochemical Feedstocks	-	466	44	56	-	-82	-	-	648	423
Naphtha for Petro. Feed. Use	-	466	38	92	-	-82	-	-	678	423
Other Oils for Petro. Feed. Use	-	0	6	-36	-	0	-	-	-30	0
Special Naphthas	-	19	86	15	-	-9	-	6	123	62
Lubricants	-	538	60	661	-	-206	-	369	1,096	1,492
Waxes	-	12	11	0	-	-1	-	44	-20	230
Petroleum Coke	-	1,464	758	-	-	-12	-	359	1,875	87
Marketable	-	529	758	-	-	-12	-	359	940	87
Catalyst	-	935	-	-	-	-	-	-	935	-
Asphalt and Road Oil	-	3,471	879	1,050	-	-396	-	38	5,758	5,439
Still Gas	-	1,873	-	-	-	-	-	-	1,873	-
Miscellaneous Products	-	91	0	0	-	-26	-	12	105	118
<b>Total</b>	<b>1,284</b>	<b>82,814</b>	<b>99,767</b>	<b>85,185</b>	<b>98</b>	<b>2,567</b>	<b>80,738</b>	<b>4,288</b>	<b>181,555</b>	<b>182,106</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."